

D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
Monthly:	\$250.00	\$325.00	\$750.00
Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

R On-peak Energy Charge: For 2011 rates as an example, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2012 is \$0.04781/kWh.

R Off-peak Energy Charge: For 2011 rates as an example, the off-peak energy charge shall equal the average of the off-peak DA LMP at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. R The off-peak energy charge for 2012 is \$0.03134/kWh.

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 VP External Affairs
 Green Bay, Wisconsin

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