

D2. Large Light and Power Response Rewards		CP-RR		
WHO MAY TAKE SERVICE:				
This schedule is available on an optional basis to commercial customers that meet the qualifications of the Cp-U rate schedule. The Company reserves the right to limit participation to 10 customers. Customers desiring to take power supply service from an alternative energy supplier (AES) must move to the Cp-U rate schedule at the end of their contract period to take service from an AES.				
Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.				
TERRITORY APPLICABLE:				
All territory served in the Company's Integrated and Iron River System.				
CHARACTER OF SERVICE:				
Three-phase, alternating current, 60 hertz at standard available voltages.				
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>DISTRIBUTION SERVICE</u>				
Customer Charge:				
	Monthly	\$250.00	\$325.00	\$750.00
	Daily	\$8.2192	\$10.6849	\$24.6575
	Customer Demand: \$/kW	\$2.60	\$1.95	\$0.00
R	On-Peak Demand: \$/kW	\$2.22	\$2.06	\$1.99
	Substation Transformer Capacity: \$/kVa			\$0.75
POWER SUPPLY SERVICE (Optional)				
R	On-Peak Demand: \$/kW	\$8.04	\$7.47	\$7.20
	Energy Charges			
R	On Peak: \$/kWh	\$0.09031	\$0.08387	\$0.08080
R	Off Peak: \$/kWh	\$0.05467	\$0.05077	\$0.04891
	Critical Peak: \$/kWh	\$0.50000	\$0.46434	\$0.44734
On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.				
Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday, and Legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving day and Christmas Day.				
Critical-Peak hours shall occur anytime during On-Peak or Off-Peak periods up to 300 hours per year at the sole discretion of the Company.				
Continued on Sheet No. D-40.00				

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By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

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D2. Large Light and Power Response Rewards	CP-RR
Continued from Sheet No. D-39.00	
<p>NOTIFICATION OF CRITICAL PEAK PRICE: Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.</p>	
<p>MINIMUM CHARGE: The capacity charge or the contract minimum, whichever is greater, plus the energy optimization charge.</p>	
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00</p>	
<p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>	
<p>POWER FACTOR BILLING ADJUSTMENT: This rate is subject to the Company's Power Factor Billing Adjustment.</p>	
R	<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>
<p>DETERMINATION OF BILLING DEMAND: Billing demand shall be the greatest of: (1) The maximum 15-minute demand in kW, subject to the off-peak provision. (2) 60% of the greatest billing demand of the previous 11 months.</p>	
<p>SCHEDULE OF OFF-PEAK HOURS: Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.</p>	
R	<p>RULES APPLYING: See Cp-U Rules Starting at Sheet No. D-25.30</p>
Continued on Sheet No. D-41.00	

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 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

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D2. Large Light and Power Response Rewards**CP-RR**

Continued from Sheet No. D-40.00

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.
2. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, as stated on Sheet 9.10 paragraph 2a of UPPCO's tariff book. This principle is also reflected in Rule 401 of the MPSC's Rules for Services Supplied by Electric Utilities, R460.3401, which provides that "the selection of the best available rate is the responsibility of the customer."
3. Availability is subject to the ability of the Company to obtain and install the required metering.
4. Any customer choosing to be served on this rate schedule must sign a contract agreeing to the terms and conditions of this tariff.
5. The Company shall have the sole discretion to initiate critical peak pricing periods up to 300 hours during the calendar year. Customers shall be provided with a minimum of one-hour notice prior to initiation of a critical peak pricing period and a minimum of 30 minutes prior to ending a critical peak pricing period. The minimum length of an interruption shall be two hours and the maximum length of an interruption shall be eight hours.

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VP Regulatory Affairs
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