

| <b>D2. Light and Power Service</b>   |  | <b>WP-3</b>                 |
|--|--|-----------------------------|
| <b>WHO MAY TAKE SERVICE:</b>   |  |                             |
| <p>Any customer for light and power purposes with a billing demand equal to or greater than 5,000 kW and a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.</p> <p>Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.</p> <p>Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.</p> |  |                             |
| D  | <b>CHARACTER OF SERVICE:</b>   |                             |
| D  | Three-phase, alternating current, 60 hertz at standard available voltages. |                             |
|  | <b>RATES:</b>  | <u>DISTRIBUTION SERVICE</u> |
|  | Customer Charge:   |                             |
|  | Monthly  | \$750.00                    |
|  | Daily  | \$24.6575                   |
|  | Customer Demand Charge per month: \$/kW                                    | \$0.00                      |
|  | Firm Demand Charge per month: \$/kW  | \$2.25                      |
|  | Interruptible Demand Charge per month: \$/kW                               | \$2.25                      |
| R  | Substation Transformer Capacity: \$/kVa                                    | \$0.87                      |
| R  | <u>POWER SUPPLY SERVICE (Optional)</u>                                     |                             |
| R  | Firm Demand Charge per month: \$/kW  |                             |
| R  | Capacity   | \$5.68                      |
| R  | Non-Capacity   | \$2.32                      |
| R  | Total  | \$8.00                      |
| R  | <u>Interruptible Demand Charge per month: \$/kW</u>                        |                             |
| R  | Capacity   | \$0.27                      |
| R  | Non-Capacity   | \$0.23                      |
| R  | Total  | \$0.50                      |
|  | On-Peak Energy: \$/kWh   | \$0.05360                   |
|  | Off-Peak Energy: \$/kWh  | \$0.03545                   |
| Continued on Sheet No. D-29.00   |  |                             |

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**D2. Light and Power Service****WP-3**

Continued from Sheet No. D-28.00

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m.,  
Monday through Friday excluding holidays.

Off-Peak hours shall be all hours between 11:00 p.m. and 7:00 a.m.,  
Monday through Friday and all hours of the day on Saturday, Sunday and  
legal holidays. Legal holidays shall include New Year's Day, Memorial  
Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE:**

The monthly minimum charge is the customer charge, demand charges,  
substation charges and the energy optimization charge.

**POWER SUPPLY COST RECOVERY CLAUSE:**

This rate is subject to the Company's Power Supply Cost Recovery shown  
on Sheet No. D-3.00.

**ENERGY OPTIMIZATION SURCHARGE:**

This rate is subject to the Energy Optimization Surcharge shown on  
Sheet No. D-73.00.

D  
D  
D**POWER FACTOR BILLING ADJUSTMENT:**

This rate is subject to the Company's Power Factor Billing Adjustment.

**TERMS OF PAYMENT:**

Bills are due in 21 days from date of bill. A delayed payment charge  
of 2% may be applied to the unpaid balance if the bill is not paid in  
full on or before the due date thereon.

**DETERMINATION OF BILLING DEMAND:**

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak  
provision.
- (2) 60% of the greatest billing demand of the previous 11 months.

**RULES APPLYING:**

See Cp-U Rules Starting at Sheet No. D-25.30.

**INTERRUPTIBLE OPTION:**

See Schedule CP-I for interruptible service. WP-3 customers are  
limited to 300 hours of interruption.

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