

D1. Power Supply Cost Recovery**PSCR**

A. PSCR Factors:

All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below.

The PSCR Factors for a given month will consist of an increase or decrease of 0.010623 mills per kWh for all customers in the Integrated System and in the Iron River System for each full 0.01 mill increase or decrease in the projected power supply costs for that month above or below a cost base of 42.90 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net system kWh requirements. Net system kWh requirements shall be the sum of net kWh generation and net kWh purchased and interchanged.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

B. Monthly Reports:

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.

C. Annual Reconciliation:

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in Section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Continued on Sheet No. D-2.00

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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

150th Revised Sheet No. D-2.00
Replaces 149th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

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Continued on Sheet No. D-3.00

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2020 Billing Months
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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

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Replaces 11th Revised Sheet No. D-3.00

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
R	February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
R	March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
R	April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
R	May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
R	June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	July 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	August 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	September 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	October 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	November 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	December 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)

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