

D2. Commercial Power - Interruptible Rider**CP-I****WHO MAY TAKE SERVICE:**

Any customer taking service under the WP-3 or Cp-U tariffs.

1. CONTRACTS

Customers desiring interruptible service shall be required to sign individual customer contracts. Customer contracts shall have a minimum term of five years with a two year cancellation notice. After (date rate effective plus one month), customers desiring the commencement of interruptible service at the start of or during a calendar year shall be required to sign a contract prior to April 15th of the preceding year, unless otherwise approved by the company. Normally customers that are both new and unanticipated may contract for service at any time.

Company reserves the right to deny interruptible service if customer is not able to demonstrate reasonable ability to comply with interruptible requirements.

Unless mutually agreed otherwise by the parties, the contract shall be in effect for a minimum initial term of five years, and from year to year thereafter unless the company or the customer shall, at least 24 months before the end of such period or any one year period thereafter, serve upon the other party a written notice of election to terminate service at the end of such designated period. Customer retains the same right as other firm customers to obtain power supply from an Alternate Energy Supplier.

The maximum hours of interruption in a calendar year shall not exceed 600 hours.

2. CONTRACTED DEMAND NOMINATIONS

Customer shall contract for a given amount of firm and interruptible demand. Customer may elect to contract specific amounts for each month of the calendar year or may choose to contract the same amount each month.

a. Variable Interruptible Demand

The contracted firm demand shall be billed as the system demand at the appropriate system demand charge. Any excess monthly demands above the firm demand shall be considered as variable interruptible demand.

- b. Nomination Revisions:** Demand nominations shall be revised at least annually on or before April 15th to cover the first succeeding calendar year and before September 15th to cover the second through the fifth succeeding calendar years. Said revision shall delete data for expired demand nominations and add additional nominations to cover a complete 60 month period. On any revision the renomination of any demands for any year shown in a previous nomination or revision of a previous nomination is permitted; provided however, that said revision cannot include any of the following except as allowed in paragraph 2.c, unless otherwise approved by the company:

Continued on Sheet No. D-31.00

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

D2. Commercial Power - Interruptible Rider**CP-I**

Continued from Sheet No. D-30.00

- a decrease in firm demand; or
- a decrease in variable interruptible demand in conjunction with a comparable increase in firm demand;.

The company shall approve all requests for increases in firm demand, subject to the conditions of paragraph 5.

Should a customer fail to supply a revised demand nomination for the next year on or before April 15th, the customer's demand nomination on file with the Company for the next year shall be used for both billing and interruptible compliance verification.

Should a customer fail to supply revised nominations for years 2-5 on or before September 15th, nominations previously made for years 2-4 will be used and the year 4 nomination will be used for the new year 5 nomination.

c. Demand Nomination Revisions

The annual revision of demand nominations from previous years may include a decrease in peak load period firm demand or a decrease in variable interruptible demand in conjunction with a comparable increase in peak load period firm demand at the time of the annual revision according to one of the following two renomination options:

- 1) The above nominations for the next calendar year may be reduced by 5% (Option 1) or 25% (Option 2) (rounded up to nearest 100 Kw) of the firm nomination (On Peak Demand Period) plus interruptible shown for this calendar year on the latest effective nomination. The company reserves the right to limit to plus or minus 5 Mw the total adjustments by all customers selecting Option 2. The total adjustment shall be determined by the total increase in firm nominations.
- 2) The above nominations for the second calendar year may be reduced by 5% (Option 1) or 0% (Option 2) (rounded up to nearest 100 Kw) of the firm nomination (On Peak Demand Period) plus interruptible shown for this calendar year on the latest effective nomination.
- 3) The above nominations for the third calendar year may be reduced by 10% (Option 1) or 0% (Option 2) (rounded up to nearest 100 Kw) of the firm nomination (On Peak Demand Period) plus interruptible shown for this calendar year on the latest effective nomination.
- 4) The above nominations for the fourth calendar year may be reduced by 15% (Option 1) or 0% (Option 2) (rounded up to nearest 100 Kw) of the firm nomination (On Peak Demand Period) plus interruptible shown for this calendar year on the latest effective nomination.

Continued on Sheet No. D-32.00

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission	
February 28, 2008	
Filed _____	

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Commercial Power - Interruptible Rider**CP-I**

Continued from Sheet No. D-31.00

- 5) There are no restrictions on the reductions permitted for firm nominations effective for the Off Peak demand periods.
- 6) The re-nomination option for a calendar year must be chosen at the time of the first required re-nomination for that calendar year and shall not be changed, unless otherwise approved by the company. For customers with new interruptible contracts, Option 1 shall apply for the first three calendar years.
- d. Demand Nomination Transfer Agreements
Interruptible customers who execute special contracts shall be allowed to enter into written agreements with the Company to transfer interruptible load from one customer to another for one or more calendar months with written notice to the company at least 10 days prior to any calendar month in which any such agreement commences. Such agreements shall require that balancing demand renominations be made by the agreeing parties such that firm demand nominations do not change in total from those previously nominated. Transfers of interruptible load are required to be 200 Kw or more between customers.
3. INTERRUPTIONS
Customers shall be subject to two types of interruptions - Emergency and Economic. Emergency interruptions may be declared to reduce load to maintain the reliability of power system. Economic interruptions may be declared during times in which the price of electricity in the regional market significantly exceeds the cost of operating typical Company peaking generation. For the purposes of this tariff, an Economic Interruption Trigger Price (EITP) will be used to define this cost.
- A. ECONOMIC INTERRUPTIONS
- Day Ahead LMP Market
1. Occurrence
Company's Locational Marginal Price (LMP) at the MISO node "UPPC.INTEGRATD" exceeds the Company's Buyout Threshold (EITP).

EITP = The Greater of \$0.06/kWh or $1.25 \times 13900 \text{ BTU/kWh} \times \text{SEMCO Effective Gas Rate}$ for gas fired generation. The Company reserves the right to increase the EITP to manage hours of interruption during the year.
2. Notification
The Company shall provide notification of economic buyout hours upon the settlement of the MISO market. Notification will be sent to customers the earlier of, 8:00 am of the operating day or one hour before the start of an interruption.

Continued on Sheet No. D-33.00

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Commercial Power - Interruptible Rider**CP-I**

Continued from Sheet No. D-32.00

3. Buyout Price

Buy-out prices will be set at 110% of the market price plus any applicable additional costs or credits assessed by MISO passed through without markup.

Real Time LMP Market1. Occurrence

If Day Ahead LMP is less than EITP, Economic interruptions can still occur when real time LMP is expected to exceed EITP and either due to loss of a generator or significantly higher than expected loads, Company is incurring real time LMP costs in excess of the EITP.

2. Notification

The company shall endeavor to provide notice of interruption with as much lead time as possible. Notice to interrupt will be by a signal to designated equipment of the customer or, at the discretion of the company, through some designated verbal means. Under normal circumstances, a minimum of one hour will be given before each interruption. This is subject to change due to unmanageable capacity situations which could require interruption of loads to maintain system standards of operations. Customer will make good faith efforts to assist the Company in these unplanned situations to help maintain system standards of operations, however, customers will not be subject to real time pricing or penalties until a minimum of the one hour notification period has passed.

A. ECONOMIC INTERRUPTIONSManagement of Interruptible Hours

1. After 150 hours of the combination of emergency or economic interruption, the Company reserves the right to increase the EITP to manage the annual interruptible hours. Upon reaching 150 hours in any calendar year, the Company shall promptly review the situation including but not limited to the system conditions, time of year, prospects for future interruptions, and other relevant factors, and shall make a good faith determination whether, under the circumstances presented, the EITP should be increased. The Company shall communicate such review and determination to customers taking service under this tariff.
2. If the total hours of requested interruption equals the maximum contracted hours of interruption during any calendar year, the customer's interruptible load will have the same characteristics of firm system customer load for the balance of the calendar year.
3. The company will equalize the hours of interruption on an annual basis for all customers taking service under this interruptible rider to the extent reasonably practical.

Continued on Sheet No. D-34.00

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

Filed _____
RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Commercial Power - Interruptible Rider

CP-I

Continued from Sheet No. D-34.00

N
N
N
N
N
N

2.) The incremental costs incurred by the Company as a result of the customer's failure to comply with the interruption plus 10%. Incremental costs include but are not limited to purchase power costs, energy imbalance and other MISO fees, and fees and costs assessed by the applicable regional reliability council or other state or federal agency.

D

Penalty billing in accordance with this clause shall occur if:

1. The company provided a minimum of one hour to interrupt in advance and the customer fails to eliminate the interruptible demand which is designated for interruption by the time requested, or,
2. The company provides less than the contracted notice to interrupt, the contracted notice period has expired, and the customer has not eliminated at least 100% of the interruptible demand which is designated for interruption.

4. CUSTOMERS USING GENERATORS TO REDUCE FIRM DEMAND

Such customers may elect to operate generating units monthly at full load to exercise the units and prove reliability. Customer may also run units on line to reduce incidental peak demand. Test periods will be coordinated with the Company and customer will inform Company of use of generators at partial loads. Customers having generation may enter into separate agreements to allow customer's generators to be contracted by Company, ATC or MISO for other purposes.

5. CUSTOMER MARKET BID PROCESS

Customers may submit bids containing hourly interruptible load and maximum prices to the Company for the day ahead market for price protection in the real time market.

- a. Bids must consist of total hourly consumption and maximum price per kWh.
- b. Customers are financially obligated to their price and volume defined in the customer's bid. Customers will be charged 110% of the market clearing price.
- c. Customers will be charged 110% of the real time prices plus Company costs that occur during the Operating Day for any interruptible load in excess of their purchased block of energy.
- d. Customers will be credited 90% of real time prices that occur during the Operating Day for any interruptible load that is less than their purchased block of energy.

Continued on Sheet No. D-36.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Commercial Power - Interruptible Rider

CP-I

Continued from Sheet No. D-36.00

8. NO PENALTY FOR CUSTOMER CESSATION OF OPERATIONS

Nothing set forth in this Interruptible Rider "CP-I" shall obligate a customer to make any payments to the Company for future services pursuant to the provision of this interruptible rider, CP-I, if, prior to the end of the term of any contract entered into by the customer and the Company pursuant to this rider, the customer ceases, for any reason, business operations and no longer has any need for electrical generation provided by the Company.

N 9. INTERRUPTIBLE MANAGEMENT SERVICE

N During times of interruption (either emergency or capacity), customers may
N elect to manage the electric loads of multiple facilities for billing and
N compliance purposes. Customers will be required to sign a service
N agreement identifying the meters to be combined.

N Terms and Conditions:

- N a. This provision shall not in any manner reduce the amount of
N interruptible load the customer in total has contracted for or is
N obligated to interrupt.
- N b. Customers shall be responsible for any necessary communication between
N facilities to manage the electric loads of the facilities to be
N combined.
- N c. Only meters and accounts of the customer and its corporate affiliates
N taking service under the company's Cp-I service are eligible for
N combination under this Rider. For purposes of this Rider, a
N "corporate affiliate" of the customer shall mean any wholly-owned
N subsidiaries of the customer and, if the customer is a wholly-owned
N subsidiary, the customer's corporate parent and any other wholly-owned
N subsidiaries of the corporate parent.
- N d. All accounts to be combined subject to this provision are required to
N be paid up to date. Accounts with past due balances shall be excluded
N unless otherwise agreed to by the company. The company also reserves
N the right to deny this Interruptible Management Service to customers
N that are deemed to be attempting to avoid payments or circumventing
N rate design.
- N e. Customers will not be compensated for customer-owned generation that
N is interconnected with the Company's power supply system on this
N tariff.
- N f. All other terms and conditions of the applicable Cp-U and Cp-I tariffs
N apply.

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988