MPSC Vol No 8-ELECTRIC

9th Rev. Sheet No. D-16.00 Replaces 8th Rev. Sheet No. D-16.00

#### D2. Light and Power Service

P-1

## WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelvemonth period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

#### CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

#### RATE: DISTRIBUTION SERVICE

Service Charge: \$35.00 per month \$1.1507 per day

Demand Charge:

\$6.85 per kW per month

Energy Charge:

\$0.03323 per kWh for all kWh

# POWER SUPPLY SERVICE (Optional)

Demand Charge:

Capacity \$7.32 per kW per month Non-Capacity \$2.53 per kW per month

Energy Charge:

\$0.06513 per kWh for all kWh

## MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

## POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

### ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

## POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

Issued: 06-05-19 By G R Haehnel

Director - Regulatory Affairs Marquette, Michigan

Michigan Public Service

July 11, 2019

Filed DBR

Effective for Service On and After: 06-01-19 Issued Under Auth. of Mich Public Serv Comm Dated: 05-23-19

In Case No: U-20276

D D D

R

R

R

R

MPSC Vol No 8-ELECTRIC

2nd Rev. Sheet No. D-17.00 Replaces 1st Rev. Sheet No. D-17.00

### D2. Light and Power Service

P-1

Continued from Sheet No. D-16.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the maximum 15-minute demand during the month but not less than 25 kW.

D RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

Issued: 12-22-10 By J F Schott VP External Affairs Green Bay, Wisconsin



Effective for Service On and After: 1-1-11 Issued Under Auth. of Mich Public Serv Comm Dated: 12-21-10 In Case No: U-16166

## UPPER PENINSULA POWER COMPANY

These sheets have been cancelled and Are reserved for future use.

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

MPSC Vol No 8-ELECTRIC

(To combine cancelled tariff sheets)



Effective for Service On and After: 1-1-12 Issued Under Auth. of Mich Public Serv Comm Dated: 12-20-11 In Case No: U-16417

4th Rev. Sheet No. D-18.00

3rd Rev. Sheet No. D-19.00

#### UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC 2nd Rev. Sheet No. D-20.00 2nd Rev. Sheet No. D-21.00 (To combine cancelled tariff sheets) 2nd Rev. Sheet No. D-22.00 1st Rev. Sheet No. D-23.00 2nd Rev. Sheet No. D-24.00 1st Rev. Sheet No. D-25.00

> These sheets have been cancelled and are reserved for future use.

Issued: 12-21-09 By J F Schott VP Regulatory Affairs Green Bay, Wisconsin

Michigan Public Service Commission December 29, 2009

Filed\_

Effective for Service On and After: 1-1-10 Issued Under Auth. of Mich Public Serv Comm Dated: 12-16-09 In Case No: U-15988